CURRENTLY EFFECTIVE BILLING RATES					
SALES SERVICE	Base Rate <u>Charge</u> \$		Adjustment <sup>1/</sup> <u>Commodity</u> \$	Billing <u>Rate</u> \$	
RATE SCHEDULE GSR				10.00	
Customer Charge per billing period	16.00			16.00	
Delivery Charge per Mcf	3.5665	1.8111	2.9121	8.2897	L
RATE SCHEDULE GSO Commercial or Industrial					
Customer Charge per billing period Delivery <u>Charge per Mcf -</u>	44.69			44.69	L.
First 50 Mcf or less per billing period	3.0181	1.8111	2.9121	7.7413	I.
Next 350 Mcf per billing period	2.3295	1.8111	2.9121	7.0527	L
Next 600 Mcf per billing period	2.2143	1.8111	2.9121	6.9375	I I
Over 1,000 Mcf per billing period	2.0143	1.8111	2.9121	6.7375	1
RATE SCHEDULE IS					
Customer Charge per billing period	2007.00			2007.00	I
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.6285		2.9121 <sup>2/</sup>	3.5406	I
Next 70,000 Mcf per billing period	0.3737		2.9121 <sup>2/</sup>	3.2858	I
Over 100,000 Mcf per billing period	0.3247		2.9121 <sup>2/</sup>	3.2368	I Company
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.8133		6.8133	. 11
RATE SCHEDULE IUS				С	3/2/11
Customer Charge per billing period Delivery Charge per Mcf	567.40			567.40	I
For All Volumes Delivered	1.1544	1.8111	2.9121	5.8776	I

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.9863 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE	January 6, 2017	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	December 27, 2016	Talina R. Mathews EXECUTIVE DIRECTOR
ISSUED BY TITLE	/s/ Herbert A. Miller, Jr. President	Jalina R. Mathewa
Issued pursuant to an Order of the Public Service Commission in Case No. 2016-00162 dated December 22, 2016		EFFECTIVE <b>12/27/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

## CURRENTLY EFFECTIVE BILLING RATES (Continued)

	(Continued)			-	
TRANSPORTATION SERVICE <u>RATE SCHEDULE SS</u> Standby Service Demand Charge per Mcf	Base Rate <u>Charge</u> \$		Adjustment <sup>y</sup> Commodity \$	Total Billing <u>Rate</u> \$	
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf		6.8133	2.9121	6.8133 2.9121	I
RATE SCHEDULE DS					
Customer Charge per billing period <sup>2/</sup> Customer Charge per billing period (GDS only) Customer Charge per billing period (IUDS only)				2007.00 44.69 567.40	
Delivery Charge per Mcf <sup>2/</sup> First 30,000 Mcf Next 70,000 Mcf Over 100,000 Mcf – Grandfathered Delivery Service First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period All Over 1,000 Mcf per billing period – Intrastate Utility Delivery Service	0.6285 0.3737 0.3247			0.6285 0.3737 0.3247 3.0181 2.3295 2.2143 2.0143	
All Volumes per billing period Banking and Balancing Service Rate per Mcf	0.	.0209		1.1544 0.0209	1
RATE SCHEDULE MLDS					
Customer Charge per billing period Delivery Charge per Mcf Banking and Balancing Service Rate per Mcf	0	.0209		255.90 0.0858 0.0209	I
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.					

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

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DATE EFFECTIVE	December 27, 2016
ISSUED BY	/s/ Herbert. A. Miller, Jr
TITLE	President

Issued pursuant to an Order of the Public Service Commission in Case No. 2016-00162 dated December 22, 2016

KENTUCKY PUBLIC SERVICE COMMISSION

> Talina R. Mathews EXECUTIVE DIRECTOR

Jalina R. Mathews

EFFECTIVE 12/27/2016

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

3/2/17

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF PSC KY NO. 5 NINETY NINTH REVISED SHEET NO. 7 CANCELLING PSC KY NO. 5 NINETY EIGHTH REVISED SHEET NO. 7

CURRENTLY	Y EFFECTIVE BILLING (Continued)	RATES	
RATE SCHEDULE SVGTS	TE SCHEDULE SVGTS		
General Service Residential (SGVTS GSR)		\$	
Customer Charge per billing period Delivery Charge per Mcf		16.00 3.5665	1
General Service Other - Commercial or Industr	rial (SVGTS GSO)		
Customer Charge per billing period		44.69	
Delivery Charge per Mcf - First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2	3.0181 2.3295 2.2143 2.0143	
Intrastate Utility Service			
Customer Charge per billing period Delivery Charge per Mcf		567.40 \$ 1.1544	1
	Billing Rate		
Actual Gas Cost Adjustment 1/			
For all volumes per billing period per Mcf	(\$0.5997)		C3/2/1-
RATE SCHEDULE SVAS			6.21.1
Balancing Charge – per Mcf	\$1.6251		
<ol> <li>The Gas Cost Adjustment is applicable to a c received service under Rate Schedule GS, I which they were served under Rate Schedul</li> </ol>	S, or IUS for only those		

DATE OF ISSUE	January 6, 2017	
DATE EFFECTIVE	December 27, 2016	
ISSUED BY	/s/ Herbert. A. Miller, Jr.	KENTUCKY PUBLIC SERVICE COMMISSION
TITLE	President	Talina R. Mathews EXECUTIVE DIRECTOR
Issued pursuant to an Ord Case No. 2016-00162 date	er of the Public Service Commission in ed December 22, 2016	Jalina R. Mathewas
		EFFECTIVE
		12/27/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)